



**CSA Z276:22**  
National Standard of Canada



# Liquefied Natural Gas (LNG) — Production, Storage, and Handling



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# ① ***Technical Committee on Liquefied Natural Gas (LNG) Production, Storage, and Handling***

<b>R. Kroll</b>	FortisBC Energy Inc. (FEI), Surrey, British Columbia, Canada <i>Category: Owner/Operator (Large)</i>	<i>Chair</i>
<b>S. Mathews</b>	BC Oil & Gas Commission, Victoria, British Columbia, Canada <i>Category: Government and/or Regulatory Authority</i>	<i>Vice-Chair</i>
<b>A. Tasan</b>	Énergir, Montréal, Québec, Canada <i>Category: Owner/Operator (Large)</i>	<i>Vice-Chair</i>
<b>V. Andaji Garmaroudi</b>	Lloyd's Register (LR), Houston, Texas, USA	<i>Non-voting</i>
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<b>E. Chan</b>	British Columbia Ferry Services Inc., Richmond, British Columbia, Canada <i>Category: General Interest</i>	
<b>J. Chiang</b>	FortisBC Energy Inc., Surrey, British Columbia, Canada	<i>Non-voting</i>
<b>M. Claudepierre</b>	Bureau Veritas, Vancouver, British Columbia, Canada	<i>Non-voting</i>
<b>D. Currie</b>	Jenmar Concepts, Langley, British Columbia, Canada <i>Category: Owner/Operator (Small)</i>	
<b>T. K. Drube</b>	Chart Industries, Inc., New Prague, Minnesota, USA <i>Category: Supplier/Fabricator/Contractor</i>	
<b>M. A. Epp</b>	Jenmar Concepts, Langley, British Columbia, Canada	<i>Non-voting</i>

<b>G. Esposito</b>	BGC Engineering Inc., Calgary, Alberta, Canada	<i>Non-voting</i>
<b>J. F. Gauthier</b>	Cryo Solutions Inc., St.-Cyprien-de-Napierville, Québec, Canada <i>Category: Owner/Operator (Small)</i>	
<b>A. F. Gibson</b>	FortisBC, Mt. Hayes, British Columbia, Canada	<i>Non-voting</i>
<b>J. Gillick</b>	1269218 BC Ltd., Nanaimo, British Columbia, Canada <i>Category: Owner/Operator (Small)</i>	
<b>S. Green</b>	Ferus Natural Gas Fuels, Calgary, Alberta, Canada <i>Category: Owner/Operator (Small)</i>	
<b>M. Halls</b>	LNG Canada, Calgary, Alberta, Canada <i>Category: Owner/Operator (Large)</i>	
<b>B. Hamou L'Hadj</b>	Régie du bâtiment du Québec, Montréal, Québec, Canada <i>Category: Government and/or Regulatory Authority</i>	
<b>J. Harradine</b>	Union Gas Limited, Dresden, Ontario, Canada <i>Category: Owner/Operator (Large)</i>	
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<b>R. MacDonell</b>	Nova Scotia Utility and Review Board, Halifax, Nova Scotia, Canada <i>Category: Government and/or Regulatory Authority</i>	
<b>C. MacKay</b>	LNG Canada, Calgary, Alberta, Canada	<i>Non-voting</i>
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<b>M. Ugarte</b>	Saint John LNG LP, Saint John, New Brunswick, Canada <i>Category: Owner/Operator (Large)</i>	
<b>T. C. Wells</b>	Stólo Technical Advisors, Hedley, British Columbia, Canada	<i>Non-voting</i>
<b>J. Arandia</b>	CSA Group, Calgary, Alberta, Canada	<i>Project Manager</i>

# Preface

This is the twelfth edition of CSA Z276, *Liquefied natural gas (LNG) — Production, storage, and handling*. It supersedes the previous editions published in 2018, 2015, 2011, 2007, 2001, 1994, 1989, 1981, 1978, 1973, and 1972.

This Standard contains basic reference data relating to design, supplemented by specific requirements, where necessary, to establish a uniform interpretation of the design requirements.

The main differences from the previous edition are the

- a) expansion of Clauses 4, 5, 10, and 14;
- b) rewriting and reordering of Clause 13;
- c) harmonization of Clauses 4, 5, 10, and 13 with Annex B;
- d) rewriting and reordering of certain clauses in Clauses B.5 and B.10; and
- e) expansion of Annex C.

This Standard was prepared by the Technical Committee on Liquefied Natural Gas (LNG) Production, Storage, and Handling, under the jurisdiction of the Strategic Steering Committee on Petroleum and Natural Gas Industry Systems, and has been formally approved by the Technical Committee.

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  - c) *where possible, phrase the request in such a way that a specific “yes” or “no” answer will address the issue.*

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- 5) *This Standard is subject to review within five years from the date of publication. Suggestions for its improvement will be referred to the appropriate committee. To submit a proposal for change, please send the following information to [inquiries@csagroup.org](mailto:inquiries@csagroup.org) and include “Proposal for change” in the subject line:*
  - a) *Standard designation (number);*
  - b) *relevant clause, table, and/or figure number;*
  - c) *wording of the proposed change; and*
  - d) *rationale for the change.*