

**CGA G-19.1—2018**

**STANDARD FOR NATURAL  
GAS SUPPLY SYSTEMS**

**FIRST EDITION**

**CGA**  
Compressed Gas Association

*The Standard For Safety Since 1913*

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