

# **Manual of Petroleum Measurement Standards Chapter 10.9**

## **Standard Test Method for Water in Crude Oils by Coulometric Karl Fischer Titration**

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