

# Flanged Steel Pressure-relief Valves

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## Downstream Segment

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## Foreword

This standard is a purchase specification for flanged steel pressure-relief valves including direct spring-loaded pressure-relief valves and pilot-operated pressure-relief valves.

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## Contents

	Page
1	Scope . . . . . 1
2	Normative References . . . . . 1
3	Terms and Definitions . . . . . 1
4	Responsibility . . . . . 1
5	Conflicting Requirements . . . . . 2
6	Orifice Areas and Designations . . . . . 2
7	Design . . . . . 3
7.1	General . . . . . 3
7.2	Determination of Orifice Area . . . . . 3
7.3	Valve Selection . . . . . 3
7.4	Dimensions . . . . . 3
7.5	Lifting Levers . . . . . 3
7.6	Special Construction Features . . . . . 3
8	Material . . . . . 3
8.1	General . . . . . 3
8.2	Spring-loaded Pressure-relief Valves . . . . . 4
8.3	Pilot-operated Pressure-relief Valves . . . . . 4
9	Inspection and Shop Tests . . . . . 4
9.1	Inspection . . . . . 4
9.2	Set Pressure Test . . . . . 5
9.3	Seat Leakage Test . . . . . 5
10	Identification and Preparation for Shipment . . . . . 5
10.1	Identification . . . . . 5
10.2	Preparation for Shipment . . . . . 5
11	Pressure-temperature Tables . . . . . 5
11.1	Materials . . . . . 5
11.2	Temperature Ranges . . . . . 5
11.3	Maximum Inlet Flange Pressure . . . . . 6
11.4	Outlet Pressure Limit . . . . . 6
Annex A	Pressure-relief Valve Nameplate Nomenclature . . . . . 35
Annex B	Pressure-temperature Rating Charts . . . . . 36
Annex C	Bellows Pressure-temperature Requested Rating Factors . . . . . 39
Annex D	Valve Selection Examples . . . . . 40
Bibliography	. . . . . 43
<b>Tables</b>	
1	Standard Effective Orifice Areas and Letter Designations . . . . . 2
2	Spring Materials . . . . . 4
3	Spring-loaded Pressure-relief Valves "D" Orifice (Effective Orifice Area = 0.110 in. <sup>2</sup> ) . . . . . 7
4	Spring-loaded Pressure-relief Valves "E" Orifice (Effective Orifice Area = 0.196 in. <sup>2</sup> ) . . . . . 8
5	Spring-loaded Pressure-relief Valves "F" Orifice (Effective Orifice Area = 0.307 in. <sup>2</sup> ) . . . . . 9
6	Spring-loaded Pressure-relief Valves "G" Orifice (Effective Orifice Area = 0.503 in. <sup>2</sup> ) . . . . . 10

7	Spring-loaded Pressure-relief Valves “H” Orifice (Effective Orifice Area = 0.785 in. <sup>2</sup> )	11
8	Spring-loaded Pressure-relief Valves “J” Orifice (Effective Area = 1.287 in. <sup>2</sup> )	12
9	Spring-loaded Pressure-relief Valves “K” Orifice (Effective Orifice Area = 1.838 in. <sup>2</sup> )	13
10	Spring-loaded Pressure-relief Valves “L” Orifice (Effective Area = 2.853 in. <sup>2</sup> )	14
11	Spring-loaded Pressure-relief Valves “M” Orifice (Effective Orifice Area = 3.60 in. <sup>2</sup> )	15
12	Spring-loaded Pressure-relief Valves “N” Orifice (Effective Orifice Area = 4.34 in. <sup>2</sup> )	16
13	Spring-loaded Pressure-relief Valves “P” Orifice (Effective Orifice Area = 6.38 in. <sup>2</sup> )	17
14	Spring-loaded Pressure-relief Valves “Q” Orifice (Effective Orifice Area = 11.05 in. <sup>2</sup> )	18
15	Spring-loaded Pressure-relief Valves “R” Orifice (Effective Orifice Area = 16.00 in. <sup>2</sup> )	19
16	Spring-loaded Pressure-relief Valves “T” Orifice (Effective Orifice Area = 26.00 in. <sup>2</sup> )	20
17	Pilot-operated Pressure-relief Valves “D” Orifice (Effective Orifice Area = 0.110 in. <sup>2</sup> )	21
18	Pilot-operated Pressure-relief Valves “E” Orifice (Effective Orifice Area = 0.196 in. <sup>2</sup> )	22
19	Pilot-operated Pressure-relief Valves “F” Orifice (Effective Orifice Area = 0.307 in. <sup>2</sup> )	23
20	Pilot-operated Pressure-relief Valves “G” Orifice (Effective Orifice Area = 0.503 in. <sup>2</sup> )	24
21	Pilot-operated Pressure-relief Valves “H” Orifice (Effective Orifice Area = 0.785 in. <sup>2</sup> )	25
22	Pilot-operated Pressure-relief Valves “J” Orifice (Effective Orifice Area = 1.287 in. <sup>2</sup> )	26
23	Pilot-operated Pressure-relief Valves “K” Orifice (Effective Orifice Area = 1.838 in. <sup>2</sup> )	27
24	Pilot-operated Pressure-relief Valves “L” Orifice (Effective Area = 2.853 in. <sup>2</sup> )	28
25	Pilot-operated Pressure-relief Valves “M” Orifice (Effective Orifice Area = 3.60 in. <sup>2</sup> )	29
26	Pilot-operated Pressure-relief Valves “N” Orifice (Effective Orifice Area = 4.34 in. <sup>2</sup> )	30
27	Pilot-operated Pressure-relief Valves “P” Orifice (Effective Orifice Area = 6.38 in. <sup>2</sup> )	31
28	Pilot-operated Pressure-relief Valves “Q” Orifice (Effective Orifice Area = 11.05 in. <sup>2</sup> )	32
29	Pilot-operated Pressure-relief Valves “R” Orifice (Effective Orifice Area = 16.00 in. <sup>2</sup> )	33
30	Pilot-operated Pressure-relief Valves “T” Orifice (Effective Orifice Area = 26.00 in. <sup>2</sup> )	34
A.1	PRV Nameplate Nomenclature	35

## Figures

B.1	Pressure-temperature Limits 1 to be Used with Table 3 to Table 30 of This Standard	36
B.2	Pressure-temperature Limits 1 to be Used with Table 3 to Table 30 of This Standard	37
B.3	Pressure-temperature Limits 1 to be Used with Table 3 to Table 30 of This Standard	37
B.4	Pressure-temperature Limits 1 to be Used with Table 3 to Table 30 of This Standard	38
B.5	Pressure-temperature Limits 1 to be Used with Table 3 to Table 30 of This Standard	38
C.1	Bellows Pressure-temperature Rating Factor	39
D.1	Bellows Pressure-temperature Rating Factor for Example 2	41
D.2	Pressure-temperature Limits 1 for Example 3	42

# Flanged Steel Pressure-relief Valves

## 1 Scope

This standard is a purchase specification for flanged steel pressure-relief valves. Basic requirements are given for direct spring-loaded pressure-relief valves and pilot-operated pressure-relief valves as follows:

- orifice designation and area;
- valve size and pressure rating, inlet and outlet;
- materials;
- pressure-temperature limits;
- center-to-face dimensions, inlet and outlet.

Nameplate nomenclature and requirements for stamping are detailed in Annex A.

## 2 Normative References

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

API Recommended Practice 520 (all parts), *Sizing, Selection, and Installation of Pressure-Relieving Devices in Refineries*

API Standard 527, *Seat Tightness of Pressure Relief Valves*

ASME B16.5<sup>1</sup>, *Pipe Flanges and Flanged Fittings*

ASME B16.34, *Valves-Flanged, Threaded and Welding End*

ASME Boiler and Pressure Vessel Code (BPVC), *Section VIII: Pressure Vessels, Division 1 and Division 2*

ASME BPVC, *Section II: Materials:*

ASME SA-216, *Carbon-Steel Castings Suitable for Fusion Welding for High-Temperature Service*

ASME SA-217, *Martensitic Stainless Steel and Alloy Steel Castings for Pressure-Containing Parts, Suitable for High-Temperature Service*

ASME SA-351, *Specification for Castings, Austenitic, Austenitic-Ferritic (Duplex), for Pressure-Containing Parts*

ASME SA-494, *Specification for Castings, Nickel and Nickel Alloy*

## 3 Terms and Definitions

Pressure-relief valve terminology is defined in API 520, Part I.

## 4 Responsibility

4.1 The purchaser is primarily responsible for the following:

- a) selecting the type of pressure-relief valve and the required pressure-temperature ratings;

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<sup>1</sup> ASME International, 3 Park Avenue, New York, New York 10016, www.asme.org.