

# Process Analyzers

ANSI/API RECOMMENDED PRACTICE 555  
SECOND EDITION, NOVEMBER 2001

REAFFIRMED, FEBRUARY 2007



AMERICAN PETROLEUM INSTITUTE





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## Downstream Segment

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# CONTENTS

	Page
<b>Section A Process Analyzer Considerations</b> .....	1
1 ANALYZER SELECTION DESIGN REQUIREMENTS .....	1
1.1 Economic Considerations .....	1
1.2 Environmental and Safety Considerations .....	1
1.3 Application Requirements .....	1
2 SYSTEM DATA MANAGEMENT REQUIREMENTS .....	2
2.1 General .....	2
2.2 Analog Transmission .....	2
2.3 Digital Transmission .....	2
2.4 Highway Link .....	2
3 ANALYZER SYSTEM CALIBRATION AND VALIDATION .....	3
3.1 General .....	3
3.2 Calibration .....	3
3.3 Validation .....	6
4 SAMPLE CONDITIONING .....	6
4.1 General .....	6
4.2 Functions of a Sample System .....	6
4.3 Design Factors .....	6
5 PREPACKAGED SYSTEMS .....	21
5.1 General .....	21
5.2 Advantages of Pre-packaged Systems .....	22
5.3 Total Systems Approach .....	22
6 MAINTENANCE, TRAINING, INSTALLATION, INSPECTION, TESTING, AND STARTUP REQUIREMENTS .....	22
6.1 Maintenance .....	22
6.2 Training .....	25
6.3 Installation and Safety .....	27
6.4 Inspection and Testing .....	31
6.5 Commissioning .....	33
7 SAFETY REQUIREMENTS .....	38
7.1 General .....	38
7.2 Samples Lines and Sample System Components .....	38
7.3 Electrical Safety .....	38
7.4 Personal Safety .....	38
7.5 Maintenance Requirements .....	39
APPENDIX A REFERENCES .....	39
<b>Section B Safety and Environmental Considerations</b> .....	41
8 AREA SAFETY MONITORS .....	41
8.1 General .....	41

	Page
8.2 Area Monitoring for Toxic Gases . . . . .	42
8.3 Area Monitoring for Combustible Gas . . . . .	46
8.4 Area Monitoring for Fire and Smoke . . . . .	47
8.5 Area Monitoring Sampling Systems . . . . .	51
8.6 Calibration, Startup, and Maintenance . . . . .	53
<b>9 CONTINUOUS EMISSION MONITORING SYSTEMS . . . . .</b>	<b>54</b>
9.1 Applications . . . . .	54
9.2 Regulations and Monitoring Requirements. . . . .	54
9.3 Measurement Techniques Utilized in CEM Systems . . . . .	57
9.4 In-situ Analyzers . . . . .	58
9.5 Types of CEMS . . . . .	58
9.6 Special Considerations. . . . .	59
9.7 Safety of CEM Systems. . . . .	59
9.8 Calibration of CEM Systems. . . . .	60
9.9 Maintenance of CEM Systems . . . . .	60
<b>10 WASTEWATER AND WATER TREATMENT ANALYZERS. . . . .</b>	<b>60</b>
10.1 Total Carbon (TC) and Total Organic Carbon (TOC). . . . .	60
10.2 Total Oxygen Demand Wastewater Analyzers. . . . .	62
10.3 Turbidity Analyzers . . . . .	63
10.4 Residual Chlorine Analyzers . . . . .	66
10.5 Hydrocarbons-in-water Analyzers. . . . .	69
10.6 pH Measurements for Wastewater Analysis . . . . .	70
10.7 Dissolved Oxygen in Wastewater Analysis . . . . .	71
10.8 Water Treatment Analyzers . . . . .	71
<b>APPENDIX B REFERENCES . . . . .</b>	<b>73</b>
<b>Section C Spectroscopic Chemical Composition Analyzers . . . . .</b>	<b>75</b>
<b>11 INFRARED SPECTROSCOPY . . . . .</b>	<b>75</b>
11.1 General . . . . .	75
11.2 Infrared Detectors . . . . .	75
11.3 Infrared Applications . . . . .	77
11.4 Typical Infrared Application Specifications . . . . .	78
11.5 Sampling Systems . . . . .	78
<b>12 ULTRAVIOLET (UV) SPECTROSCOPY . . . . .</b>	<b>78</b>
12.1 General . . . . .	78
12.2 Measurement Principles. . . . .	79
12.3 Applications . . . . .	79
12.4 Sampling Systems . . . . .	79
12.5 Installation, Safety, Startup . . . . .	79
<b>13 MASS SPECTROSCOPY. . . . .</b>	<b>79</b>
13.1 General . . . . .	79
13.2 Operation . . . . .	81
13.3 Applications . . . . .	82
13.4 Analyzer Location . . . . .	82
13.5 Sampling Systems . . . . .	82
13.6 Safety Considerations . . . . .	82

	Page
13.7 Calibration . . . . .	82
13.8 Startup . . . . .	82
<b>14 X-RAY ABSORPTION . . . . .</b>	<b>82</b>
14.1 General . . . . .	82
14.2 Safety Concerns . . . . .	83
14.3 X-ray Absorption Applications . . . . .	83
14.4 Analyzer Location . . . . .	83
14.5 Sampling Systems . . . . .	84
14.6 Calibration and Startup . . . . .	84
<b>15 ION MOBILITY SPECTROSCOPY . . . . .</b>	<b>84</b>
15.1 General . . . . .	84
15.2 Safety Concerns . . . . .	85
15.3 IMS Applications . . . . .	85
15.4 Analyzer Location . . . . .	85
15.5 Sampling Systems . . . . .	85
15.6 Calibration and Startup . . . . .	86
<b>16 NUCLEAR MAGNETIC RESONANCE . . . . .</b>	<b>86</b>
16.1 General . . . . .	86
16.2 Typical NMR Specifications . . . . .	89
16.3 Sampling Systems . . . . .	89
<b>APPENDIX C REFERENCES . . . . .</b>	<b>89</b>
<b>Section D Non-spectroscopic Chemical Composition</b>	
<b>    Analyzers . . . . .</b>	<b>91</b>
<b>17 GAS CHROMATOGRAPHS . . . . .</b>	<b>91</b>
17.1 General . . . . .	91
17.2 Utilization in Refineries . . . . .	92
17.3 Typical Applications . . . . .	92
17.4 Application Variables . . . . .	98
17.5 Simplified Chromatograph Theory . . . . .	99
17.6 Components of the Process Chromatograph . . . . .	99
17.7 Calibration . . . . .	109
17.8 Installation and Inspection of New Analyzer Installations . . . . .	110
17.9 Initial Startup Procedures . . . . .	111
<b>18 MOISTURE ANALYZERS . . . . .</b>	<b>112</b>
18.1 General . . . . .	112
18.2 Types of Moisture Analyzers . . . . .	112
18.3 Sampling Systems . . . . .	118
18.4 Calibration and Startup . . . . .	118
<b>19 OXYGEN ANALYZERS . . . . .</b>	<b>121</b>
19.1 General . . . . .	121
19.2 Types of Oxygen Analyzers . . . . .	122
19.3 Sampling Systems . . . . .	127
19.4 Safety Considerations . . . . .	128

	Page
19.5 Calibration . . . . .	128
19.6 Maintenance . . . . .	129
<b>20 SULFUR ANALYZERS . . . . .</b>	<b>129</b>
20.1 General . . . . .	129
20.2 Measurement Techniques . . . . .	129
20.3 Application Considerations . . . . .	130
20.4 Analyzer Types and Applications . . . . .	130
20.5 Sample Preparation System . . . . .	136
20.6 Calibration and Maintenance . . . . .	137
<b>APPENDIX D REFERENCES . . . . .</b>	<b>139</b>
<b>Section E Physical Property Analyzers . . . . .</b>	<b>141</b>
<b>21 POUR POINT ANALYZERS . . . . .</b>	<b>145</b>
21.1 General . . . . .	145
21.2 Applications . . . . .	145
21.3 Principles of Pour Point Measurements . . . . .	145
21.4 Operating Methods . . . . .	146
21.5 Sampling Systems . . . . .	147
21.6 Installation and Calibration . . . . .	147
<b>22 CLOUD POINT AND FREEZE POINT . . . . .</b>	<b>148</b>
22.1 General . . . . .	148
22.2 Definitions . . . . .	148
22.3 Cloud Point General . . . . .	148
22.4 Safety Considerations . . . . .	151
22.5 Analyzer Location and Installation . . . . .	151
22.6 Utility Requirements . . . . .	152
22.7 Sampling Systems . . . . .	152
22.8 Checking and Calibration . . . . .	152
22.9 Typical Applications . . . . .	153
<b>23 DISTILLATION . . . . .</b>	<b>153</b>
23.1 General . . . . .	153
23.2 Applications . . . . .	153
23.3 Types of Boiling Point Analyzers . . . . .	153
23.4 Typical Boiling Point Analyzer Specifications . . . . .	158
23.5 Sampling Systems . . . . .	158
23.6 Installation and Calibration . . . . .	158
23.7 Sample Material Problems . . . . .	158
23.8 Effluent Disposal . . . . .	159
<b>24 FLASH POINT ANALYZERS . . . . .</b>	<b>159</b>
24.1 General . . . . .	159
24.2 Applications . . . . .	159
24.3 Methods of Operation . . . . .	159
24.4 Sampling Systems . . . . .	161
24.5 Installation . . . . .	161
24.6 Safety . . . . .	161

	Page
25 VAPOR PRESSURE ANALYZERS . . . . .	161
25.1 General. . . . .	161
25.2 Applications. . . . .	162
25.3 Types of Reid Vapor Analyzers . . . . .	162
25.4 Kinetic Vapor Pressure Analyzers . . . . .	162
25.5 Safety Considerations . . . . .	165
25.6 Analyzer Location . . . . .	165
25.7 Typical Reid Vapor Pressure Analyzer Specifications . . . . .	165
25.8 Typical Kinetic Vapor Pressure Analyzer Specifications . . . . .	166
25.9 Sampling Systems . . . . .	166
25.10 Startup . . . . .	166
25.11 Shutdown Procedures . . . . .	166
26 OCTANE ANALYZERS . . . . .	166
26.1 General. . . . .	166
26.2 Correlative Combustion Techniques . . . . .	167
26.3 Analytical Type—NIR . . . . .	168
27 PROCESS STREAM VISCOMETERS . . . . .	176
27.1 Scope . . . . .	176
27.2 Basic Principles of Viscosity Measurement . . . . .	176
27.3 Types of Process Viscometers . . . . .	177
27.4 Temperature Compensation . . . . .	178
27.5 Safety Considerations . . . . .	178
27.6 Location and Housing Requirements . . . . .	179
27.7 Sampling Systems . . . . .	179
27.8 Calibration Requirements . . . . .	184
27.9 Readout . . . . .	185
27.10 Startup . . . . .	185
28 DENSITOMETERS . . . . .	185
28.1 General. . . . .	185
28.2 Density and Specific Gravity Definitions . . . . .	185
28.3 Liquid Densitometers—Basic Operation . . . . .	185
28.4 Gas Densitometers—Basic Operation . . . . .	194
28.5 Compensation for Factors Affecting Accuracy . . . . .	199
28.6 Safety Considerations . . . . .	199
28.7 Installation Considerations . . . . .	199
28.8 Sampling Systems . . . . .	200
28.9 Calibration . . . . .	201
28.10 Readout . . . . .	201
28.11 Startup . . . . .	202
29 COLOR ANALYZERS . . . . .	202
29.1 General. . . . .	202
29.2 Applications . . . . .	202
29.3 Color Measurements . . . . .	203
29.4 Sampling Systems . . . . .	203
29.5 Installation and Calibration . . . . .	204
APPENDIX E REFERENCES . . . . .	204

<b>Section F Chemical Property Analyzers</b> .....	205
30 pH MEASUREMENT .....	205
30.1 General .....	205
30.2 Applications .....	205
30.3 Typical pH Application Specifications .....	206
30.4 Electrode Measuring System .....	207
30.5 Installation .....	210
30.6 Weather Protection .....	215
30.7 Safety .....	215
30.8 Calibration .....	215
30.9 Startup .....	216
31 OXIDATION-REDUCTION POTENTIAL (ORP) MEASUREMENT .....	216
31.1 General .....	216
31.2 Typical ORP Application Specifications .....	216
31.3 Factors Affecting Oxidation/Reduction Measurements .....	216
31.4 Oxidation-reduction Voltages .....	218
31.5 Electrode Measuring System .....	218
31.6 Installation .....	218
31.7 Standardization .....	218
31.8 Calibration .....	219
32 ELECTROLYTIC CONDUCTIVITY MEASUREMENT .....	219
32.1 General .....	219
32.2 Typical Conductivity Application Specifications .....	219
32.3 Conductivity Cells .....	220
32.4 Electrodeless Conductivity .....	221
32.5 Conductivity Monitors and Transmitters .....	221
32.6 Installation .....	222
32.7 Maintenance and Calibration .....	224
33 WATER QUALITY GENERAL INFORMATION .....	224
33.1 Sample Systems .....	224
33.2 Installation and Maintenance .....	225
33.3 Calibration and Startup .....	225
33.4 Training .....	225
APPENDIX F REFERENCES .....	225

#### Figures

2-1 Multi-analyzer Distributed System .....	3
4-1 Acceptable Sampling Areas .....	7
4-2 Insertion Sample Open Probe .....	8
4-3 Fixed Sample Probe Open Flow Design .....	8
4-4 Multiport Sampling Probe for Flue Gas Analysis .....	9
4-5 Filter Probes .....	10
4-6 Pyrolysis Gas Sample Conditioner .....	11
4-7 Fast Loop Sampling System .....	12
4-8 Liquid Vaporization Sample Probe and Regulator Section (High-temperature/Pressure Applications) .....	12

4-9	Liquid Vaporization Sample Probe and Regulator Section (Low-pressure Applications) . . . . .	13
4-10	Stream Select System with Double Block-and-bleed . . . . .	20
4-11	Liquid Sample Recovery System. . . . .	21
8-1	Photometric Analyzer Principle of Operation . . . . .	43
8-2	Photometric Analyzer. . . . .	44
8-3	Chlorine Gas Spectrum . . . . .	45
8-4	Dual Frequency Design . . . . .	45
8-5	Dual Path Design . . . . .	45
8-6	Stages of Fire Associated with Solid Combustibles . . . . .	48
8-7	Ionization Chamber Principle . . . . .	48
8-8	Infrared Flame Detector with Lenses and Cathode Tube . . . . .	49
8-9	Ultraviolet Detector Principle . . . . .	50
8-10	Operating Elements of Combination Fixed-temperature and Rate-of-rise Thermal Detector . . . . .	50
8-11	Typical Remote Head System . . . . .	52
8-12	Typical Multiple Head System. . . . .	52
8-13	Typical Tube Sampling System . . . . .	54
8-14	Typical Location for In-situ Systems. . . . .	54
8-15	Test and Calibration Means for Diffusion and Drawn Sampling . . . . .	56
10-1	High-temperature Oxidation Analyzer for Total Organic Carbon . . . . .	61
10-2	Ultraviolet Promoted Oxidation Analyzer for Total Organic Carbon . . . . .	62
10-3	Analyzer for Total Oxygen Demand . . . . .	63
10-4	Scattered Light Intensity Patterns . . . . .	64
10-5	Surface Scatter Turbidimeter . . . . .	65
10-6	Ratio Turbidimeter . . . . .	66
10-7	Amperometric Residual Chlorine Analyzer . . . . .	67
10-8	Spectrophotometric Wet Chemistry Analyzer. . . . .	68
10-9	Colorimetric Titrimeter . . . . .	68
10-10	Absorption Spectrum for Hydrocarbons (Oils). . . . .	70
10-11	Flame Ionization Hydrocarbons-in-water Monitor . . . . .	72
11-1	Electromagnetic Radiation Spectrum . . . . .	76
11-2	Carbon Monoxide Spectrum . . . . .	76
11-3	Dual-beam Nondispersive Infrared Analyzer . . . . .	77
11-4	Schematic of a Single-beam Filter-based Instrument . . . . .	78
12-1	Ultraviolet Spectrum for Benzene . . . . .	80
12-2	Single-beam Ultraviolet Analyzer . . . . .	80
12-3	Split-beam Ultraviolet Analyzer . . . . .	80
13-1	Mass Spectrometer System . . . . .	81
13-2	Typical System for Spectroscopic-type Analyzers . . . . .	83
14-1	X-ray Source, Sample Cell and Detector. . . . .	84
14-2	Typical Sample System for X-ray Absorption-type Analyzers. . . . .	85
15-1	IMS Sample Cell Schematic Diagram. . . . .	87
15-2	IMS-based CEM System Block Diagram . . . . .	87
16-1	Example of the Chemical Information Available by Type for a Naptha Steam . . . . .	88
17-1	Typical Stand-alone Gas Chromatograph (GC) with Optional Network. . . . .	92
17-2	Simulated Distillation Schematic. . . . .	95
17-3	Gasoline Calibration Blend . . . . .	96
17-4	D-3710 Calibration. . . . .	97
17-5	Comparison of D-86 and D-3710 Distillation Data . . . . .	98
17-6	Sample Chromatogram . . . . .	100
17-7	Typical Process Chromatograph System. . . . .	101

17-8	Typical Chromatograph Analyzer Section . . . . .	102
17-9	Gas Sample Valve with Double Block-and-bleed Arrangement . . . . .	104
17-10	Liquid Sample Valve . . . . .	104
17-11	Partial Analysis with Forward Flush . . . . .	105
17-12	Partial Analysis with Back Flush . . . . .	106
17-13	Total Analysis for Hydrocarbons and Fixed Gases . . . . .	106
18-1	Nomograph for Dew Points as a Function of Temperature and Pressure . . . . .	113
18-2	Electrolysis Instrument . . . . .	114
18-3	Liquid Sample Dry-gas Stripping System . . . . .	115
18-4	Infrared Analyzer . . . . .	115
18-5	Aluminum Oxide Probe . . . . .	116
18-6	Flow Diagram of a Vibrating Crystal Moisture Analyzer . . . . .	117
18-7	Sample Bypass System with Purge Gas Drying . . . . .	119
18-8	Moisture Generator for Calibration Check . . . . .	120
18-9	Moisture Blender . . . . .	120
18-10	Humidifier System for Calibration Check . . . . .	121
19-1	Distribution of Products from Combustion of Various Fuels . . . . .	123
19-2	Typical Aqueous Electrochemical Cell . . . . .	123
19-3	Heated Probe-type Zirconia Electrochemical Oxygen Analyzer Schematic Diagram . . . . .	125
19-4	Magnetodynamic Paramagnetic Oxygen Analyzers . . . . .	125
19-5	Thermal Paramagnetic Oxygen Analyzers . . . . .	126
19-6	Susceptibility Pressure Oxygen Analyzer . . . . .	127
20-1	X-ray Absorption Analyzer System . . . . .	132
20-2	Infrared Absorption Analyzer . . . . .	133
20-3	Mass Spectrometer . . . . .	134
20-4	Ultraviolet Absorption Analyzer . . . . .	135
20-5	Measurement of H <sub>2</sub> S in the Presence of SO <sub>2</sub> . . . . .	137
20-6	Measuring H <sub>2</sub> S in the Presence of SO <sub>2</sub> Using Two Ultraviolet Analyzers . . . . .	138
21-1	Pressure Sensing Pour Point Analyzer . . . . .	146
21-2	Motion Sensing Pour Point Analyzer . . . . .	147
22-1	ASTM D2500 Freeze Point Apparatus . . . . .	148
22-2	ASTM D2386 Cloud Point Apparatus . . . . .	149
22-3	On-line Cloud Point Sample Cell Schematic . . . . .	150
22-4	Cloud Point Schematic Diagram . . . . .	151
22-5	On-line Freeze Point Analyzer Output . . . . .	152
23-1	Initial Boiling Point Analyzer . . . . .	154
23-2	Boiling Point Analyzer with a Smaller Boiling Pot . . . . .	155
23-3	End Point Analyzer . . . . .	156
23-4	Vacuum Distillation Analyzer . . . . .	157
23-5	Thin Film Boiling Point Analyzer Flow Schematic . . . . .	157
23-6	Typical Boiling Point Analyzer Installation . . . . .	159
24-1	On-line Ignition Type Flash Point Analyzer . . . . .	160
24-2	Flash Point Detection by Ignition—High Temperature, Anti-coking Design . . . . .	161
24-3	On-line Catalytic Reaction Flash Point Analyzer . . . . .	162
24-4	On-line Flash Point Analyzer—Typical Installation . . . . .	163
25-1	Continuous Reid Vapor Analyzer . . . . .	164
25-2	Micro-method Reid Vapor Analyzer . . . . .	164
25-3	Kinetic Vapor Pressure Analyzer . . . . .	165
26-1	Cool Flame Octane Analyzer . . . . .	167
26-2	Typical NIR Spectrum of a Reformulated Gasoline . . . . .	169
26-3	Single Stream Sample System with Two Grab Sample Bottles . . . . .	170

26-4	Stream Switching and Sample Conditioning System . . . . .	170
26-5	Typical Installation of In-situ Probe/Fiber Optic System . . . . .	171
26-6	Typical Calibration Procedure . . . . .	172
26-7	Typical Distribution of Calibration Data from a Single Refinery . . . . .	173
26-8	Calibration Data from Multiple Refineries . . . . .	173
26-9	Typical Calibration Validation Procedure . . . . .	174
26-10	Typical Routine Analysis Cycle . . . . .	175
26-11	Typical Calibration Update Procedure . . . . .	175
27-1	Typical Sampling System for High-viscosity Liquids . . . . .	180
27-2	Typical Sampling System for Clean, Light Oils . . . . .	180
27-3	Typical Installation of a Capillary-type System . . . . .	181
27-4	Typical Installation of an Ultrasonic Probe Viscometer . . . . .	182
27-5	Tank Mounting for a Rotational Viscometer . . . . .	182
27-6	Flowing Line Installation for Rotational Viscometer . . . . .	182
27-7	Viscometer Located Close to the Process Line . . . . .	183
27-8	Viscometer Sample Line from Circulating Loop . . . . .	183
27-9	Installation of Piston-type Viscometer . . . . .	184
28-1	Balanced Flow Vessel . . . . .	186
28-2	Typical Liquid Densitometer Sampling System . . . . .	186
28-3	Balanced Flow Tube . . . . .	186
28-4	Typical Sampling System for Balanced Flow Tube . . . . .	187
28-5	Industrial Specific Gravity Displacer . . . . .	187
28-6	Typical Hookup for Industrial Specific Gas Displacer . . . . .	188
28-7	Chain-balanced-float Densitometer . . . . .	189
28-8	Typical Hookup for Chain-balanced-float Density Instrument . . . . .	189
28-9	Gamma-ray Density Gauge . . . . .	190
28-10	Vibrating Probe Densitometer . . . . .	191
28-11	Typical Line-mounted Vibrating Probe . . . . .	191
28-12	Vibrating Spool Principle . . . . .	192
28-13	Sonic Liquid Densitometer . . . . .	192
28-14	Gas Specific Gravity Balance . . . . .	193
28-15	Typical Hookup for Gas Specific Gravity Balance . . . . .	193
28-16	Gas Density Balance . . . . .	194
28-17	Typical Gas Densitometer Sampling System . . . . .	195
28-18	Fluid Drive Gas Gravitometer . . . . .	196
28-19	Typical Sampling System for Gas Under Pressure . . . . .	196
28-20	Principle of the Rotating-element Type of Gas Densitometer . . . . .	197
28-21	Typical Hookup for One Form of Rotating-element Densitometer . . . . .	197
28-22	Thermal Conductivity Gas Densitometer . . . . .	198
28-23	Sonic Gas Densitometer . . . . .	198
29-1	Typical Color Analyzer . . . . .	202
29-2	Color Analyzer System Diagram . . . . .	203
30-1	Ionization . . . . .	206
30-2	Ion Content in Water Solutions . . . . .	207
30-3	Typical pH Scale . . . . .	208
30-4	Piped Sample Stream at Atmospheric Pressure . . . . .	208
30-5	Piped Main Process (or Sample) Stream . . . . .	208
30-6	Tank at Constant Level . . . . .	209
30-7	Tank at Variable Level, Submersion Assembly . . . . .	209
30-8	Sampling Technique for Heavily Contaminated Oily Systems . . . . .	210
30-9	Schematic Diagram of a Typical Electrode System . . . . .	211
30-10	Combination pH Probe Schematic . . . . .	211

30-11	Sanitary pH Probe . . . . .	212
30-12	Field Repairable Probes . . . . .	213
30-13	In-line pH Probe . . . . .	214
30-14	Retractable pH Probe . . . . .	214
30-15	Flow-through pH Probe . . . . .	215
31-1	Electrolysis Cell . . . . .	217
31-2	Galvanic Cell . . . . .	217
32-1	Conductivity Scale . . . . .	219
32-2	Conductivity of Common Electrolytes vs. Weight . . . . .	220
32-3	Electrodeless Conductivity System . . . . .	222
32-4	Conductivity Cell with Universal Head . . . . .	223
32-5	Conductivity Cell in Flow Housing . . . . .	223
32-6	Removable Type Conductivity Assembly . . . . .	223
32-7	Electrodeless Conductivity Cell . . . . .	223
32-8	Sample Cooler and Accessories . . . . .	224

#### Tables

4-1	Darcy Pressure Drops vs. Line Size per 100 ft Sample Line—Gas Samples . . . . .	14
4-2	Darcy Pressure Drops vs. Line Size per 100 ft Sample Line—Liquid Samples . . . . .	15
4-3	Liquid Pressure Drops vs. Different Flow Velocities for a 100 ft Sample Line . . . . .	16
4-4	Comparison of Pressure Drops in PSI for Various Liquids vs. Common Line Sizes . . . . .	17
4-5	Comparison of Pressure Drops in PSI for Various Gases vs. Common Line Sizes . . . . .	18
4-6	Equivalent Feet of Straight Run Tubing . . . . .	18
6-1	Analyzer Maintenance in Manhours per Year . . . . .	23
6-2	Checklist of Test Procedures for Analyzer Sample Conditioning Systems . . . . .	35
6-3	Typical Checklist at Analyzer System Inspections . . . . .	36
10-1	Characteristics of Turbidity Meter Types . . . . .	64
14-1	Typical Applications and Specifications of Spectroscopic and Other Types of Analyzers . . . . .	86
18-1	Comparison of Moisture Analyzers by Type . . . . .	114
27-1	Constants Applicable to Viscometers . . . . .	177
31-1	Oxidation-reduction Potentials of Saturated Quinhydrone Solutions, in Millivolts . . . . .	219
32-1	Typical Ranges for Conductivity Cells . . . . .	221