

Flanged Steel Pressure-relief Valves

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Errata 1

Table of Contents: Added the following line:

6 Spring-loaded Pressure-relief Valves “G” Orifice ^f (Effective Orifice Area = 0.503 in.²) 10

Table of Contents: Changed “Effective Area” to “Effective Orifice Area” in the following lines:

8 Spring-loaded Pressure-relief Valves “J” Orifice ^f (Effective Orifice Area = 1.287 in.²) 12
 9 Spring-loaded Pressure-relief Valves “K” Orifice ^f (Effective Orifice Area = 1.838 in.²) 13
 10 Spring-loaded Pressure-relief Valves “L” Orifice ^f (Effective Orifice Area = 2.853 in.²) 14
 11 Spring-loaded Pressure-relief Valves “M” Orifice ^f (Effective Orifice Area = 3.60 in.²) 15
 12 Spring-loaded Pressure-relief Valves “N” Orifice ^f (Effective Orifice Area = 4.34 in.²) 16
 13 Spring-loaded Pressure-relief Valves “P” Orifice ^f (Effective Orifice Area = 6.38 in.²) 17
 14 Spring-loaded Pressure-relief Valves “Q” Orifice ^f (Effective Orifice Area = 11.05 in.²) 18
 15 Spring-loaded Pressure-relief Valves “R” Orifice ^f (Effective Orifice Area = 16.00 in.²) 19
 16 Spring-loaded Pressure-relief Valves “T” Orifice ^f (Effective Orifice Area = 26.00 in.²) 20

Table of Contents: Changed “Limits” to “Limits¹” in the following lines:

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Table 3: The boxed sections below reflect changes made to the table:

Temperature Range Inclusive 801 °F to 1000 °F													
Chrome Molybdenum Steel	1D2	300	150					510	215	290	230	4 1/8	4 1/2
	1D2	600	150					1015	430	290	230	4 1/8	4 1/2
	1 1/2D2	900	300					1525	650	(600)	500	4 1/8	5 1/2
	1 1/2D3	1500	300					2540	1080	(600)	500	4 1/8	5 1/2
	1 1/2D3	2500	300					4230	1800	750	500	5 1/2	7
Temperature Range Inclusive -450 °F to 1000 °F													
Austenitic Stainless Steel	1D2	150	150	275	275	275	180	80	20	275	230	4 1/8	4 1/2
	1D2 ^c	300	150	(275)	(275)	(275)	(275)	(275)	(275)	275	230	4 1/8	4 1/2
	1D2	300	150	720	720	720	495	420	365	275	230	4 1/8	4 1/2
	1D2	600	150	1440	1440	1440	990	845	725	275	230	4 1/8	4 1/2
	1 1/2D2	900	300	2160	2160	2160	1485	1265	1090	(600)	500	4 1/8	5 1/2
	1 1/2D2	1500	300	3600	3600	3600	2480	2110	1820	(600)	500	4 1/8	5 1/2
	1 1/2D3	2500	300	(4000)	6000	6000	4130	3520	3030	720	500	5 1/2	7
Temperature Range Inclusive -20 °F to 300 °F ^e													
Alloy 20 ^e	1D2	150	150				230	180		230	230	4 1/8	4 1/2
	1D2 ^c	300	150				(230)	(180)		230	230	4 1/8	4 1/2
	1D2	300	150				600	465		230	230	4 1/8	4 1/2
	1D2	600	150				1200	930		230	230	4 1/8	4 1/2
	1 1/2D2	900	300				1800	1395		600	500	4 1/8	5 1/2
	1 1/2D2	1500	300				3000	2330		600	500	4 1/8	5 1/2
	1 1/2D3	2500	300				5000	3880		600	500	5 1/2	7

Table 7: The boxed section below reflects changes made to the table:

Temperature Range Inclusive -20 °F to 900 °F ^d													
Nickel/ Copper Alloy ^e	1 1/2H3	150	150			230	175	80	50	230	230	5 1/8	4 7/8
	1 1/2H3 ^c	300	150			(230)	(230)	(230)	(230)	230	230	5 1/8	4 7/8
	2H3	300	150			600	475	460	275	230	230	5 1/8	4 7/8
	2H3	600	150			1200	945	915	550	230	230	6 1/16	6 3/8
	2H3	900	150			1800	1420	1375	825	230	230	6 1/16	6 3/8

Table 8: The title was changed to the following:

Table 8—Spring-loaded Pressure-relief Valves “J” Orifice ^f
(Effective Orifice Area = 1.287 in.²)

Table 9: The title was changed to the following:

Table 9—Spring-loaded Pressure-relief Valves “K” Orifice ^f
(Effective Orifice Area = 1.838 in.²)

Table 9: The boxed section below reflects changes made to the table:

Temperature Range Inclusive -20 °F to 300 °F ^e													
Alloy 20 ^e	3K4	150	150			230	180			230	150	6 1/8	6 3/8
	3K4 ^c	300	150			(230)	(180)			230	150	6 1/8	6 3/8
	3K4	300	150			600	465			230	150	6 1/8	6 3/8
	3K4	600	150			1200	930			230	200	7 1/4	7 1/8
	3K6	900	150			1800	1395			230	200	7 13/16	8 1/2
	3K6	1500	300			(2220)	(2220)			600	200	7 3/4	8 1/2

Table 10: The title was changed to the following:

Table 10—Spring-loaded Pressure-relief Valves “L” Orifice ^f
(Effective Orifice Area = 2.853 in.²)

Table 10: The boxed section below reflects changes made to the table:

Temperature Range Inclusive -450 °F to 1000 °F													
Austenitic Stainless Steel	3L4	150	150	275	275	275	180	80	20	275	100	6 1/8	6 1/2
	3L4 ^c	300	150	(275)	(275)	(275)	(275)	(275)	(275)	275	100	6 1/8	6 1/2
	4L6	300	150	(535)	720	720	495	420	365	275	170	7 1/16	7 1/8
	4L6	600	150	(535)	(1000)	(1000)	990	845	725	275	170	7 1/16	8
	4L6	900	150	(700)	(1500)	(1500)	1485	1265	1090	275	170	7 3/4	8 3/4

Table 11: The title was changed to the following:

Table 11—Spring-loaded Pressure-relief Valves “M” Orifice ^f
(Effective Orifice Area = 3.60 in.²)

Table 12: The title was changed to the following:

Table 12—Spring-loaded Pressure-relief Valves “N” Orifice ^f
(Effective Orifice Area = 4.34 in.²)

Table 12: The boxed section below reflects changes made to the table:

Temperature Range Inclusive -20 °F to 300 °F ^e													
Alloy 20 ^e	4N6	150	150			230	180			230	80	7 3/4	8 1/4
	4N6 ^c	300	150			(230)	(180)			230	80	7 3/4	8 1/4
	4N6	300	150			600	465			230	160	7 3/4	8 1/4
	4N6	600	150			(1000)	930			230	160	7 3/4	8 3/4
	4N6	900	150			(1000)	(1000)			230	160	7 3/4	8 3/4

Table 13: The title was changed to the following:

Table 13—Spring-loaded Pressure-relief Valves “P” Orifice ^f
(Effective Orifice Area = 6.38 in.²)

Table 14: The title was changed to the following:

Table 14—Spring-loaded Pressure-relief Valves “Q” Orifice ^f
(Effective Orifice Area = 11.05 in.²)

Table 15: The title was changed to the following:

Table 15—Spring-loaded Pressure-relief Valves “R” Orifice ^f
(Effective Orifice Area = 16.00 in.²)

Table 15: The boxed sections below reflects changes made to the table:

Body/ Bonnet	Inlet by Orifice by Outlet	I N L E T	O U T L E T	Conventional and Balanced Bellows Valves						(psig)		(in.)	
				-450 °F to -76 °F	-75 °F to -21 °F	-20 °F to 100 °F	450 °F	800 °F	1000 °F	Flange Rating Limit ^a	Bellows Rating Limit ^a	I N L E T	O U T L E T
Temperature Range Inclusive -20 °F to 900 °F ^d													
Nickel/ Copper Alloy ^a	6R8	150	150			(100)	(100)	80	50	(60)	60	9 7/16	9 1/2
	6R8 ^c	300	150			(100)	(100)	(100)	(100)	(60)	60	9 7/16	9 1/2
	6R 10	300	150			(230)	(230)	(230)	(230)	(100)	100	9 7/16	10 1/2
	6R 10	600	150			(300)	(300)	(300)	(300)	(100)	100	9 7/16	10 1/2

Table 16: The title was changed to the following:

Table 16—Spring-loaded Pressure-relief Valves “T” Orifice ^f
(Effective Orifice Area = 26.00 in.²)

Figure B.1: The title was changed to the following:

**Figure B.1—Pressure-temperature Limits¹ to be Used with Table 3 to Table 30
of This Standard**

Figure B.2: The title was changed to the following:

Figure B.2—Pressure–temperature Limits¹ to be Used with Table 3 to Table 30 of This Standard

Figure B.3: The title was changed to the following:

Figure B.3—Pressure–temperature Limits¹ to be Used with Table 3 to Table 30 of This Standard

Figure B.4: The title was changed to the following:

Figure B.4—Pressure–temperature Limits¹ to be Used with Table 3 to Table 30 of This Standard

Figure B.5: The title was changed to the following:

Figure B.5—Pressure–temperature Limits¹ to be Used with Table 3 to Table 30 of This Standard

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Flanged Steel Pressure-relief Valves

1 Scope

This standard is a purchase specification for flanged steel pressure-relief valves. Basic requirements are given for direct spring-loaded pressure-relief valves and pilot-operated pressure-relief valves as follows:

- orifice designation and area;
- valve size and pressure rating, inlet and outlet;
- materials;
- pressure-temperature limits;
- center-to-face dimensions, inlet and outlet.

Nameplate nomenclature and requirements for stamping are detailed in Annex A.

2 Normative References

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

API Recommended Practice 520 (all parts), *Sizing, Selection, and Installation of Pressure-relieving Devices in Refineries*

API Standard 527, *Seat Tightness of Pressure Relief Valves*

ASME B16.5, *Pipe Flanges and Flanged Fittings*

ASME B16.34, *Valves-Flanged, Threaded and Welding End*

ASME Boiler and Pressure Vessel Code (BPVC), *Section VIII: Pressure Vessels, Division 1 and Division 2*

ASME BPVC, *Section II: Materials:*

ASME SA-216, *Carbon-Steel Castings Suitable for Fusion Welding for High-Temperature Service*

ASME SA-217, *Martensitic Stainless Steel and Alloy Steel Castings for Pressure-Containing Parts, Suitable for High-Temperature Service*

ASME SA-351, *Specification for Castings, Austenitic, Austenitic-Ferritic (Duplex), for Pressure-Containing Parts*

ASME SA-494, *Specification for Castings, Nickel and Nickel Alloy*

3 Terms and Definitions

Pressure-relief valve terminology is defined in API 520, Part I.